

GLOBAL INFRASTRUCTURE AND PROJECTS GROUP

Infrastructure Partnership Contracts Challenges and Benefits

ADVISORY

Gary Webster, P. Eng. Partner, Infrastructure Advisory October 23, 2009

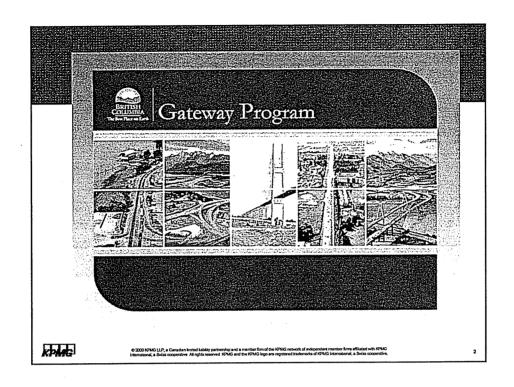
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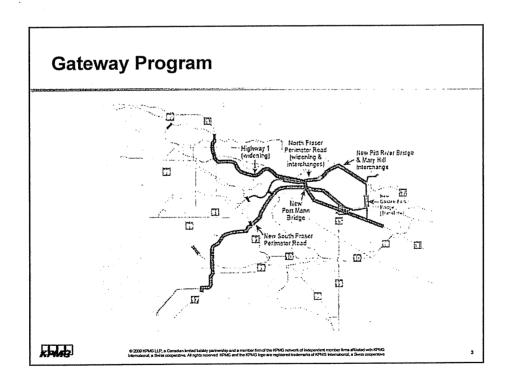
Partnerships Contract Overview

- Partnerships are nontraditional
 - Fully integrated team
 - Designs not complete but fast tracked
 - Business decisions based on overall value
 - Schedule, design, price, constructability etc.
- Property Acquisition/Licensing Process
 - Based on traditional model
- Case Study Port Mann / Highway 1

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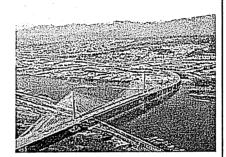
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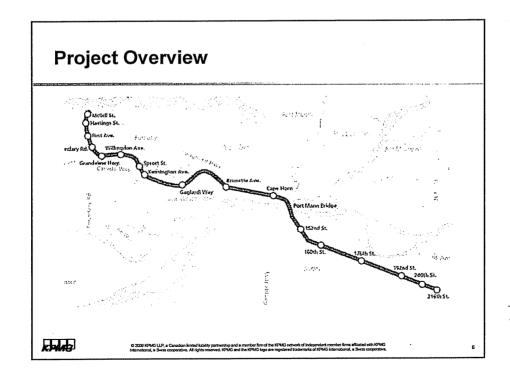
Project Overview

- The Port Mann / Highway 1 Project:
 - \$2.4 billion design-build project
 - Widening of 37km of Highway 1
 - McGill Interchange in Vancouver to 216th Street in Langley
 - Upgrading of interchanges and improving access and safety
 - Construction of a new 10-lane Port Mann Bridge
 - Provide capability for rapid-bus transportation
 - Provide a new dedicated cycling network
 - Paid for by Tolls





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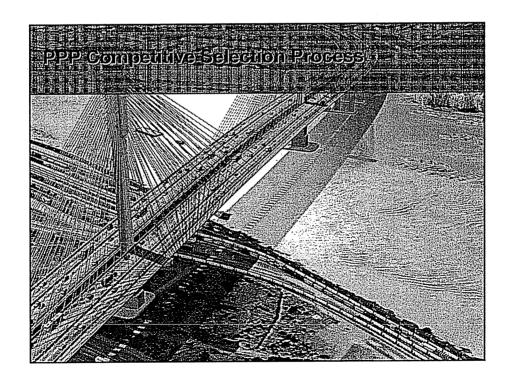
Scope of Work Summary

- © On-shore Scope of Work Summary
 - Widening 37 km of Highway 1
 - 3.1 million m3 of total earthworks

 - ~ 72,000 m2 of retaining walls
- New Fraser River Crossing Bridge
 - 2 km cable-stayed bridge crossing the Fraser River
 - Single pylon design
 - 10 lanes
 - Dedicated pedestrian and cycling lanes

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What were we trying do?

Objectives

- Select the best long-term partner
- Maximize areas for innovation
- Open fair transparent process

Framework

- Public Private Partnership
- Toll revenue must pay for improvements
- RFQ + Two stage RFP Submittal

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How did we select the best long-term potential partners? Request For Qualification Process

@ BCMoTI evaluated respondents based on

- Free-flow, electronic toll road implementation
- Experience acting as a Concessionaire of toll roads
- Resumes of Concession CEO and O&M Director
- Expertise of the O&M Contractor

Three respondents short-listed

- Connect BC (Macquarie with Kiewit/Flatiron)
- Gateway Mobility Partners (Cintra with SNC Lavalin)
- Highway 1 Transportation Group (Bilfinger Berger BOT)

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How did we maximize areas for innovation? Let proponents decide

- Contract focuses on process
- Performance measures
 - Traffic performance governs not prescribed scope
- Optimize life cycle
 - Twin bridge or replace
- Environmental
 - Certificate based on corridor
 - Identifies process and maximum impacts
- Property
 - Allow trade off between scope/property and schedule





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Property

- Provided table of properties owner was prepared to purchase
- Provide values for purpose of bidders commercial assessment
- Provided maximum lead times from after designs complete to access to land
- Proponents could propose additional properties –
 Owner provided value

chart?

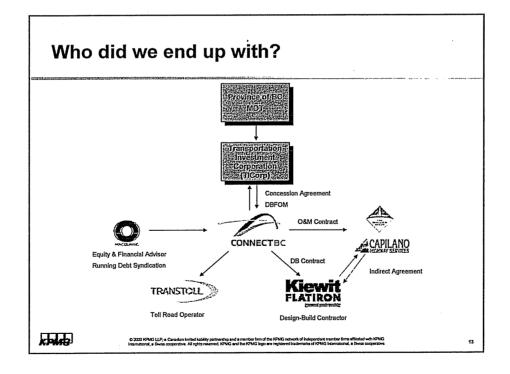
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How did we maintain an open fair and transparent process? A lot of work

- Independent fairness reviewer reports outside project
- Interactive procurement process
 - Clear rules of engagement
- For Port Mann Highway 1 comprised
 - 2 all party meetings
 - 3 one-on-one agreement workshops
 - 17 one-on-one topic meetings
 - 4 were property

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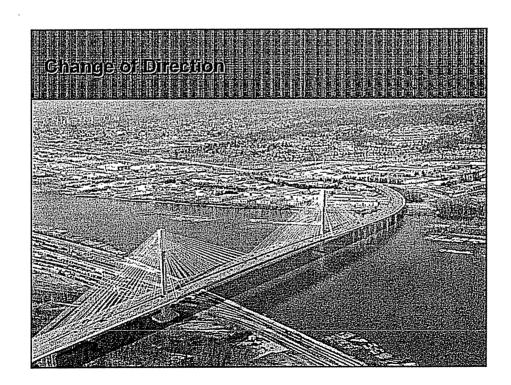
Connect BC's considerations during procurement

- Replacement bridge
- Aggressive toll commencement schedule
- Aggressive management approach to managing toll revenue
- Property perspective optimized
 - Variation as much as 30% reduction in property value
 - Successful bidder middle of pack
 - Missed Expensive Properties
 - Business Loss
 - Value
 - Environmental Impact



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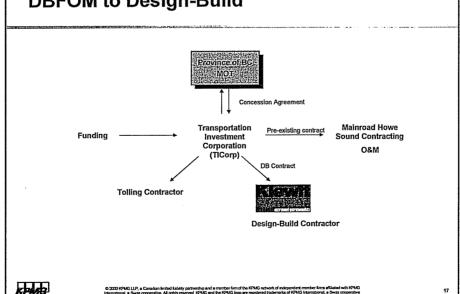


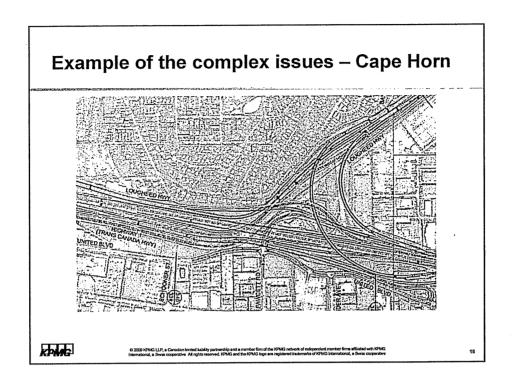
Partnership Design Build

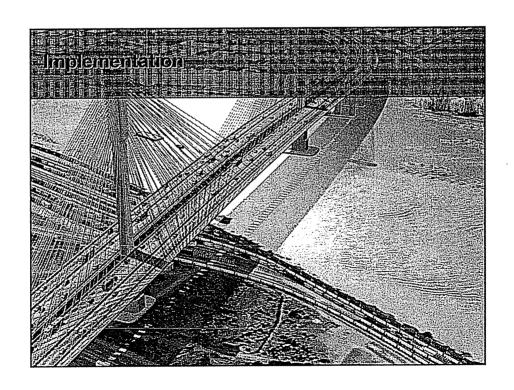
- Province and Connect BC couldn't agree on terms
 - Rapidly changing market
 - Bank capacity
- TICorp becomes owner and concessionaire
- **D/B contract similar to Connect BC**
- TICorp collects tolls
- Province providing "project style" financing

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DBFOM to Design-Build







How is it working?

- Owner responsibilities
 - Budget/cost
 - Change management
 - Focused on obtaining access
- Design / Build responsibilities
 - Property documentation
 - Working as a team
- Shared responsibilities
 - Environmental remediation
 - Continue to optimize
 - Commercial decisions



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Conclusions

- Be prepared to manage change
- @ Focus on "Business" overall not lowest cost
- Industry more knowledgeable
 - Removes conventional silos
- ⋄ Partnership = Relationship = Communicate

Focus on what is good for the project

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Surface Access Rights for Oil & Gas Development – An Overview of the Alberta and British Columbia Regimes

Presented to the British Columbia Expropriation Association October 23, 2009

Michael A. Marion & Rick L. Williams

Lawyers · Patent and Trade-mark Agents

Carbon & point and fride fruit April

Overview of the Alberta Regime -Agenda

- 1. Alberta Surface Rights Board
- 2. Right of Entry
- 3. Compensation Upon Right of Entry
- Review of Annual Compensation
- 5. Damages Caused by Operator
- Collection of Amounts Owing by Operator

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Alberta Surface Rights Board





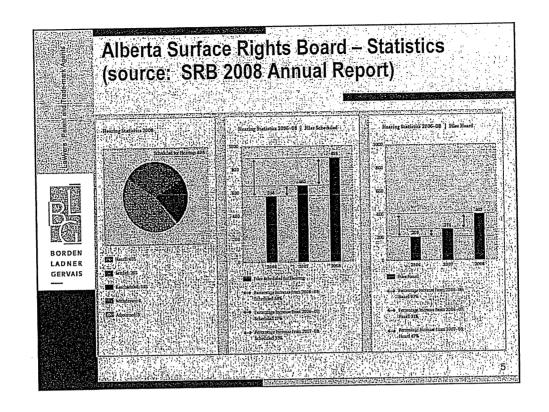
- SRB primary focus: surface access and compensation
- Where the rubber hits the road between farmers and energy companies

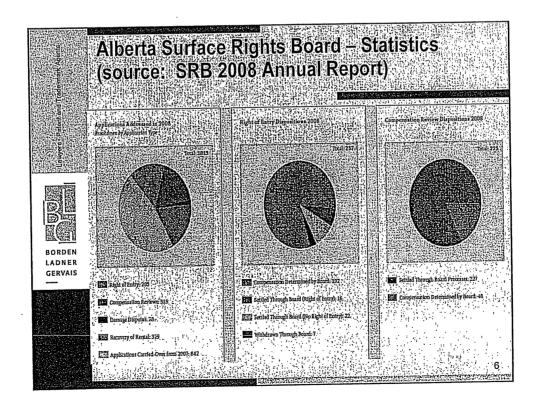
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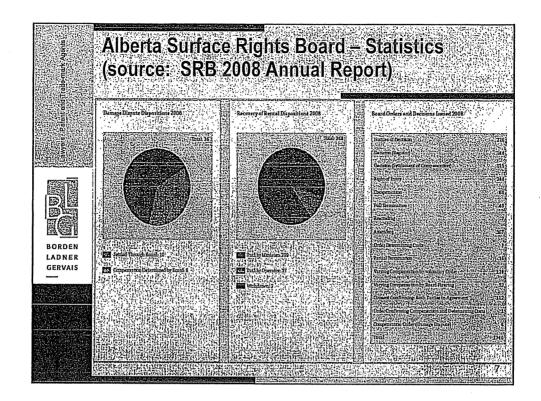


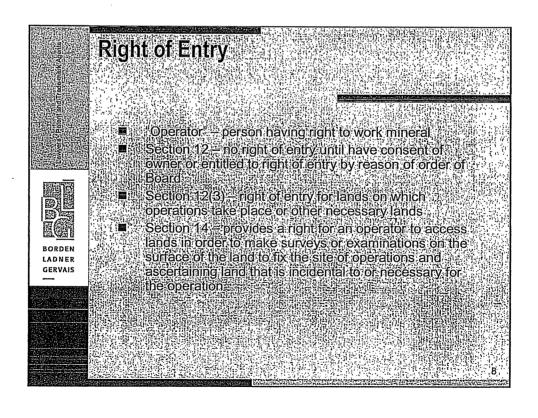
Alberta Surface Rights Board

- SRB five main areas of activity:
 - Right of Entry Orders
 - Compensation Orders
 - Annual Compensation Review
 - Off-Site Damages Claims
 - Enforcement Against Delinquent Operators











Right of Entry

- Section 14: Surface Access to Conduct Surveys or Examinations
 - Provides a right for an operator to access lands in order to make surveys or examinations on the surface of the land to fix the site of operations and ascertaining land that is incidental to or necessary for the operation
 - Operator must make reasonable attempt to give notice to person in possession of the land before entering on it
 - Operator is liable for any damage caused
 - Quick access to Court of Queen's Bench to enforce this right of access

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Section 16 Rights Conferred by Right of Entry Order



- Right of entry order is significant
- Provides operator the exclusive right, title and interest in the surface of the land in respect of which the land is granted
- Excepting only the right to a certificate of title and the right to carry away from the land any sand, gravel, clay or marl or any other substance forming part of the surface



Compensation Upon Right of Entry

Section 19: Entry Fee

- Applies whether access obtained by surface lease or by right of entry order
- The Jesser of \$5,000 and \$500 per acre of land granted to operator, but must be at least \$250.
- Cannot exercise right of entry until the entry fee has been paid

Section 20: Prepayment

- Operator must pay 80% of the operator's last offer in respect of the first compensation year.
- Cannot enforce rights of entry (except for surveys, etc. under section 14) until this prepayment is made
- Offset against compensation award

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Section 23: Compensation Hearing Board must: forthwith after right of entry order give notice of date of compensation hearing Hearing must be held within 90 days of right of entry order Compensation order must be made within 60 days of hearing All times subject to Board granting itself extensions Board may inspect the property in connection with a compensation hearing





Section 25: Principles in Determining Compensation – Discretionary Considerations

- the market value of the land granted to the operator as of the date of the right of entry order how much it could have been bought and sold for. Some cases say that if the parcel could not be sold on its own, then this section does not apply
- per acre value of the titled unit of which the land granted was a part, based on the highest approved use of the land
- loss of use of the area granted to the operator – commonly referred to as the "loss of use" claim" — this is typically an annual payment.

Section 25: Principles in Determining Compensation – Discretionary Considerations



■ the adverse effect of the area granted on the remaining land of the operator and the nuisance, inconvenience and noise that might be caused by or arise from or in connection with the operations — akin to an injurious affection and disturbance damage claim — this is typical by way of an annual payment.

- damage to the land granted caused by the operations
- any other factors
- highest and best use must be considered as part of section 25 analysis →

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"Pattern of Dealings"

- "Where there are such a number of deals established so that it may be said that a pattern has been established by negotiations between the landowners and oil companies in a district, then the Board should only depart from such compensation with the most cogent reasons" Alberta Court of Appeal
- Can apply to specific heads of compensation or as global number
- Contemplates comparable patterns, in terms of the "rights granted, the type of land, proximity date, acreage and the nature of the parties"

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Pattern of Dealings

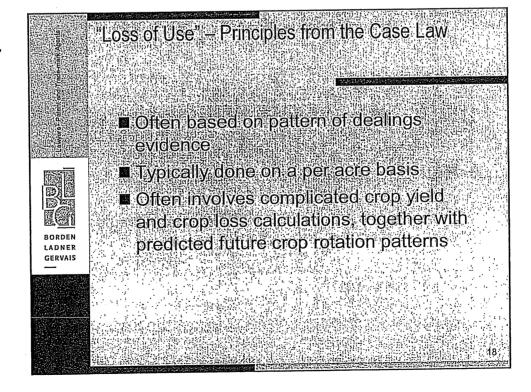
- Common issues in establishing a pattern:
 - Identifying and establishing an appropriate geographical block
 - Establishing unfettered negotiation practice free of coercion, compulsion or compromise—"true arm's length" negotiations
 - Issues with "bonuses"—SRB reluctant to provide compensation based on patterns with bonuses
 - Establishing a mix of parties in the pattern
 - Establishing number of sites in pattern
 - Establishing number of sites reviewed

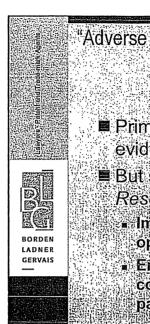
b :



"Pattern of Dealings"

- Departe about what constitutes "cogent reasons" to depart from pattern: "uniqueness"
- If not pattern of dealings, then Court will look at empirical evidence
- Recent Alberta Court of Queen's Bench decision suggests that "empirical evidence" can also form the basis to depart from established pattern of dealings
- Overall, pattern of dealings creates many issues and Courts and the SRB are very willing to avoid alleged patterns in the right case





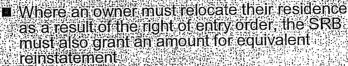
"Adverse Effect" – Principles from the Case Law

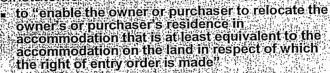
- Primarily based on pattern of dealings evidence
- But see: ConocoPhillips Canada Resources v. Lemay (2009 ABQB)
 - ∎∄Impact of mid-field structures on farming operations
 - Empirical evidence of adverse effect constituted cogent reason to depart from pattern of dealings

#Adverse Effect | Tangible and intangible components to adverse effect | Fangible adverse effect involves complicated | | Simulations and analysis of impact of the | | Operation on farming practices | | Intangible adverse effect includes noise, odour, traffic, light pollution, etc. | | Long term adverse effect has been held to exist in a pipeline right of way. Enbridge Pipelines | | (Athabasca) Inc. V. Karpetz. SRB Decision | | 2008/0362 [presently under appeal]



Section 25(3) – Equivalent Reinstatement





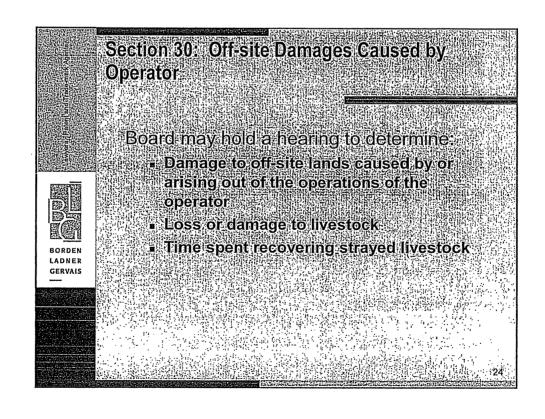
 Expressly provides for compensation for any increase in costs arising due to the passage of time between the right of entry order and the time reasonably required to obtain new accommodation

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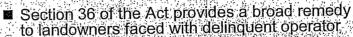
Challenging a Compensation Order Section 26: Operator or any, respondent may appeal to the Court of Queen's Bench: Alberta Courts have held that deference will be given to the SRB and the Court will only intervene if the decision is unreasonable. At the same time, the Court will hear new evidence that was not before the SRB. Appeal to the Court of Appeal requires "leave" of the Alberta Court of Appeal Requires "I Grounds of Appeal Requires success and would have a significant impact on the parties; of importance to the operation of law or procedure of importance to the operation of the Surface Rights Act. Section 29: SRB can reconsider its own decisions

Section 27: Review of Annual Compensation Applies to compensation under a voluntary surface lease or a compulsory right of entry order if they provide for annual compensation Available roughly every five years Review is forward looking If parties do not agree then may apply to the SRB





Section 36: Collection of Amounts Owing by **Delinquent Operator**



- Landowner/occupant may submit proof of nonpayment to the Board
- It non-payment proven SRB sends a written
- If SRB's written notice is not complied with SRB may suspend or terminate the right of
- Once terminated and still not paid, SRB may direct the Minister to pay the unpaid amount out of the General Revenue Fund
- Surprisingly-high rate of delinquency in Alberta



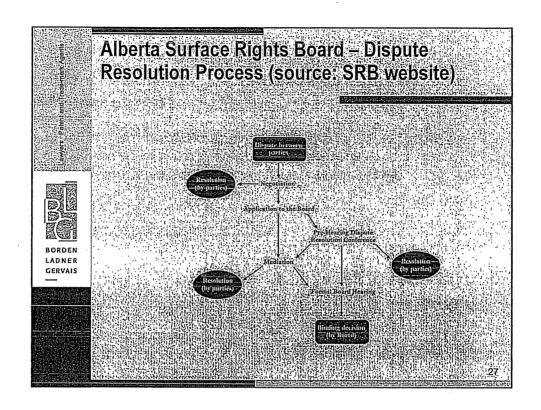
Section 36: Collection of Amounts Owing by **Delinguent Operator**

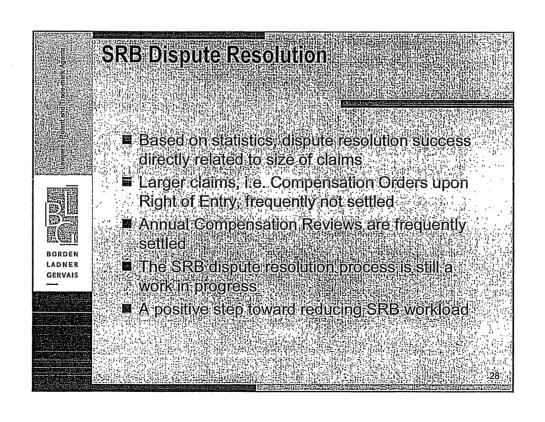


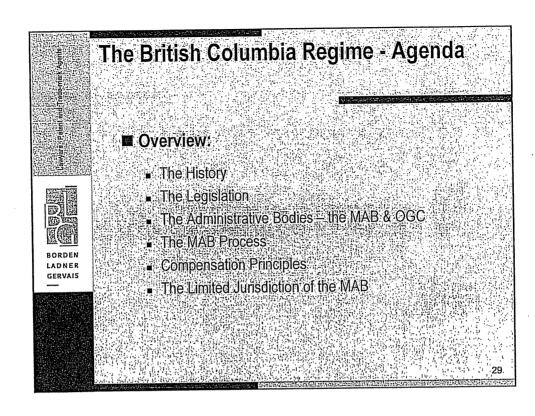
Amount paid by Province becomes a debt to the Crown sowing by the following persons as at the time of the non-

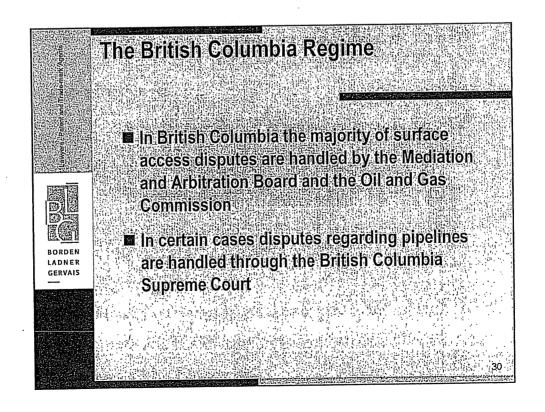
The approval or registration holder who carried on an activity in respect of the approval or registration

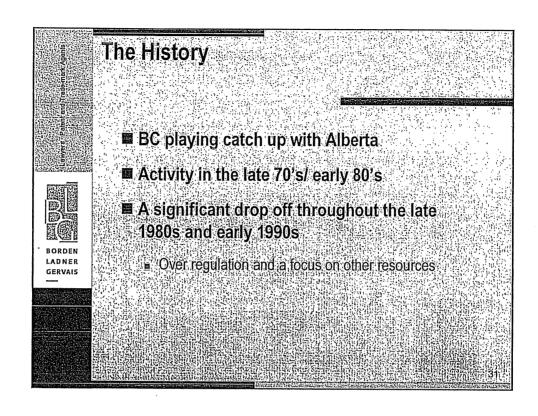
- A person who carried on an activity in respect of the specified land other than pursuant to an approval or. registration
- The holder of a licence, approval or permit issued by the ERCB
- a working interest participant in a well or other energy development on; in or under the specified lands
- the holder of a surface lease or right of entry order for purposes of carrying out an activity on the lands
- the agents or principals or successors, assignees executors, administrators, receiver, receiver-managers of all of the above

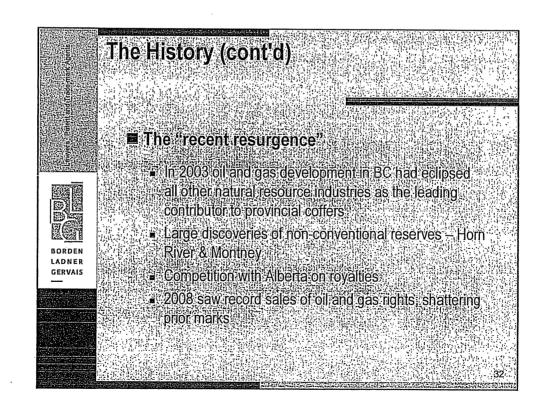


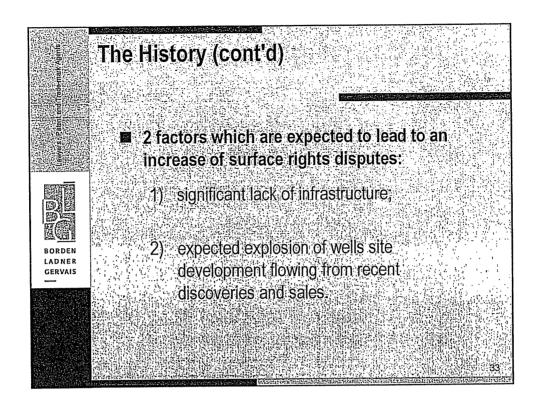


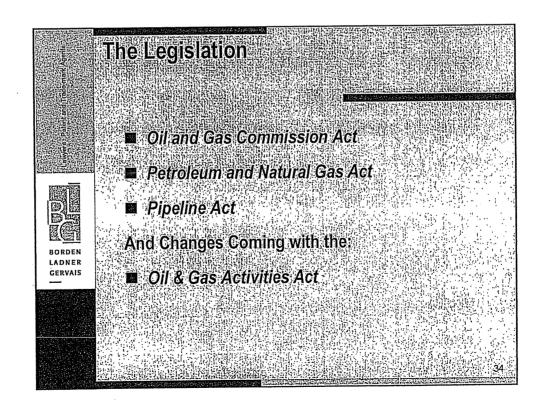












The PNGA Act



- Part 3 of the PNGA sets out provisions governing right-of-entry, mediation and arbitration procedures between landowners and oil and gas companies, as administered by the Mediation and Arbitration Board.
- Section 16 of the PNGA allows any 'person' to apply to the Board for mediation and arbitration if they require land to "explore for develop or produce petroleum or natural gas" or any "connected or incidental purpose."

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The PNGA Act (cont d)



- Section 9(2) of the PNGA provides that a person who enters; occupies or uses land to explore for develop or produce petroleum or natural gas is liable to pay compensation to the landowner for loss or damage caused by the entry, occupation or use.
- Section 21 of the PNGA sets out a list of factors the Board may consider in determining the amount of compensation to be paid to a landowner.



The Administrative Bodies

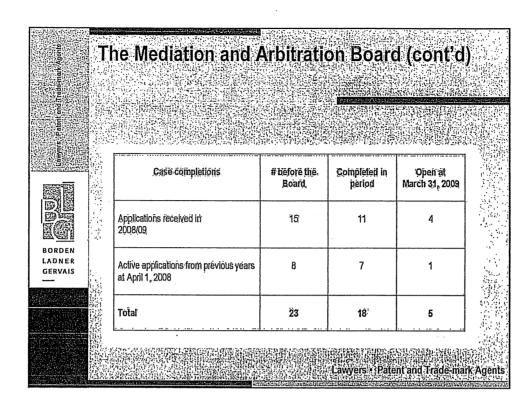
■ The Mediation and Arbitration Board

- constituted pursuant to Part 3 of the Petroleum and Natural Gas Act
- Independent, quasi-judicial board which addresses issues of compensation and access, including compensation for damage, loss of rights and periodic renegotiation of compensation.
- Comprised of a Chair, a Vice Chair and 6 part time Board Members

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The Mediation and Arbitration Board (cont'd)

- Purpose: to mediate or arbitrate surface rights
 disputes between owners of privately owned lands
 and those persons seeking access to lands for oil and
 gas development
- Jurisdiction over all wellsites and over pipelines which meet the definition of Flow Line in the Pipeline Act
- Deals with disputes on private and not Grown lands.
 The Crown does not appear as a party before the MAR
- New Rules of Practice Forms and Agreements



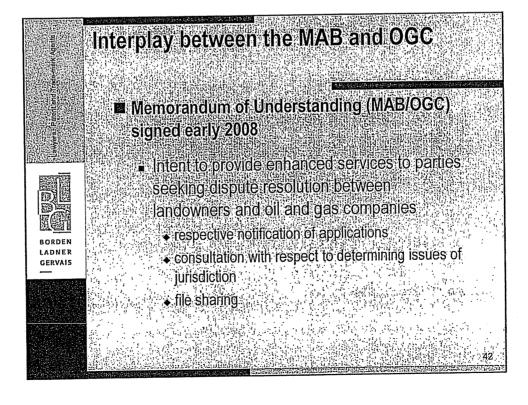
and a	Mediation and Arbitration B		
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Were Paten	Açtiviţy	2008/09	2007/08
	Pre-hearing conferences	16	24
	Mediatiónis	9	β
	Arbitrations	3	"1
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	Applications withdrawn or settled outside the Board	7	not avallable
	Applications dismissed for lack of jurisdiction	1	2

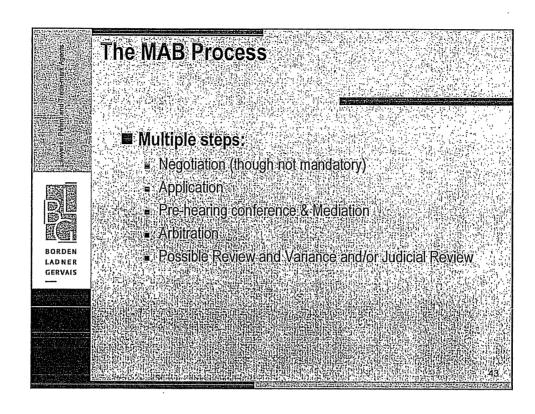


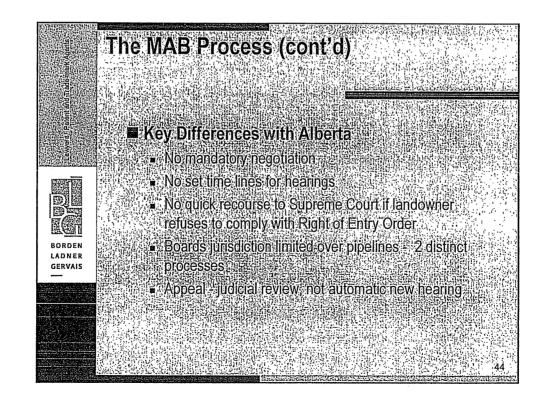
The Oil and Gas Commission

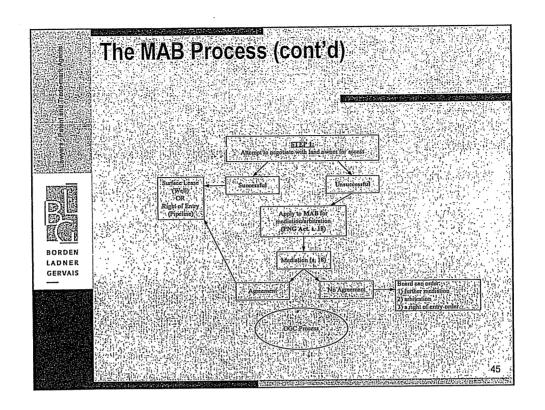
■ The Oil & Gas Commission

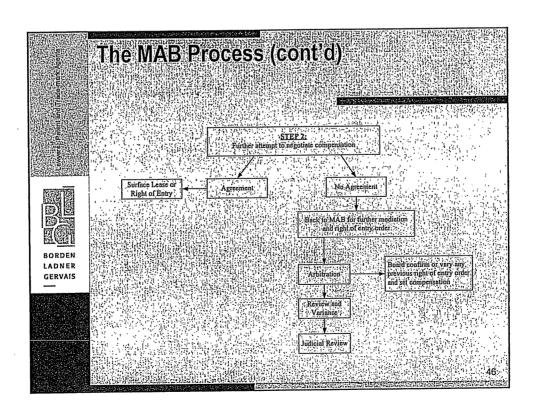
- The "overall regulator" of the oil and gas industry in B.C.
- an operator with a proposed project or an interest in oil and gas on private land must first obtain development and operating approval from the OGC
- Addresses disputes over routing, surface disturbance, conservation and other environmental issues
- oversees oil and gas operations including exploration, development, pipeline transportation and reclamation







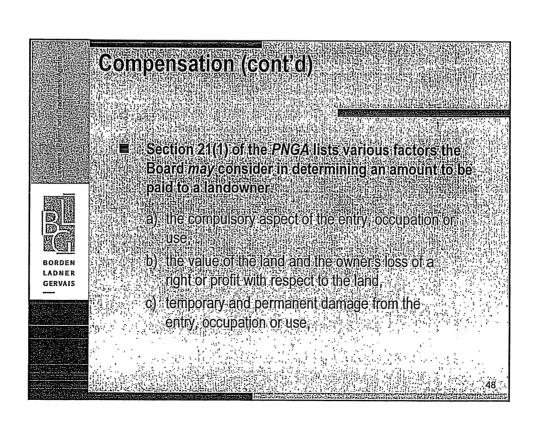




Compensation - General Principles Limited number of prior decisions in BC as compared to Alberta from which to draw from: compensation is for actual or reasonably probable and foreseeable loss sustained (Western Industrial V MAB. 2001 BCSC 1458) the Board exceeds its jurisdiction if it orders an amount to be paid that exceeds the loss sustained

(Western, supra)

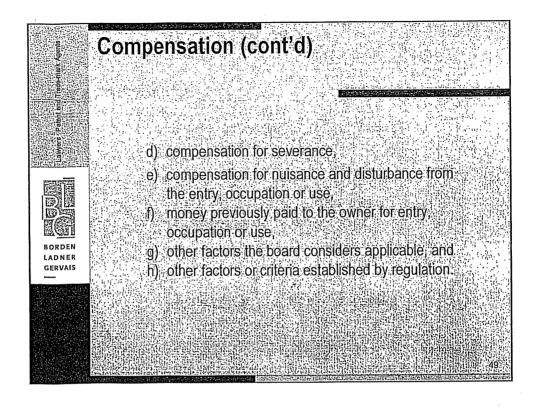
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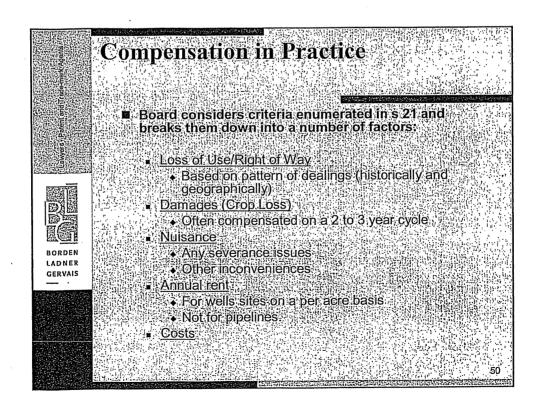


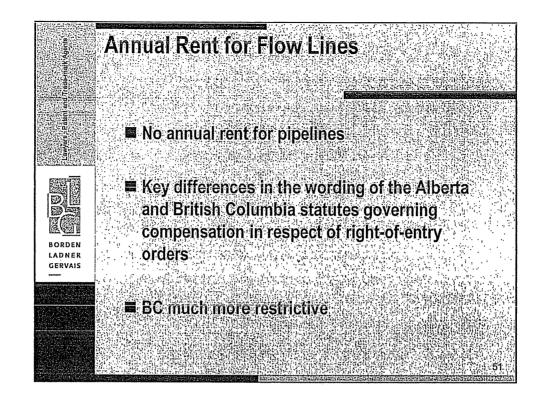
the Board should consider the landowner's

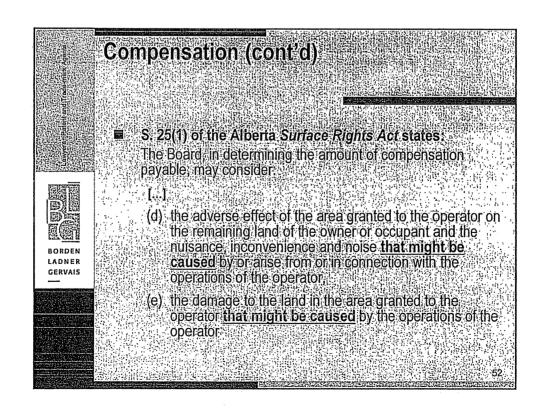
Petroleum Ltd v. Juell [1982] B.C. No. 1510 (BCSC).

residual and reversionary interest in the land (Dome











Compensation (cont'd)

- In contrast, section 21(1) of the Petroleum and Natural Gas Act is more restrictive:
 - 21 (1) In determining an amount to be paid periodically or otherwise on an application made under section 12 on 16 (1), the board may consider
 - (c) temporary and permanent damage from the entry, occupation or use.
 - (e) compensation for nuisance and disturbance from the entry, occupation or use.

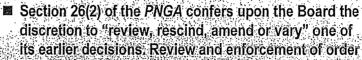
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Compensation (cont d)



- The Board has repeatedly held that in BC, a landowner cannot obtain damages for loss of use, opportunity, or damage that is merely speculative in nature.
- The Board does not have jurisdiction to make an award of compensation in respect of prospective damages, absent an empirical basis for doing so instead, the Board may only award compensation for losses that are reasonably foreseeable at the present time:

Review/Variance & Appeal



- 26' (2) The board may, on its own motion or on application,
 - (a) rehear an application before making a determination, and
 - (b) review, rescind, amend or vary a direction or order made by it, the chair or a board member.
- There is no time limit for seeking reconsideration of a decision by the Board under s. 26(2) of the Act

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Review/Variance & Appeal (cont'd)

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■ Section 57(1) of the ATA imposes a 60-day limitation period for a party seeking judicial review of a decision made by any administrative tribunal; to which the ATA applies ands subsection (2) sets out the circumstances in which a court can extend it.

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Review/Variance & Appeal (cont'd)

Time limit for judicial review

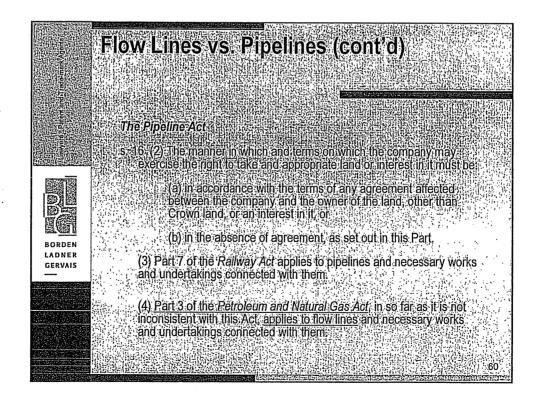
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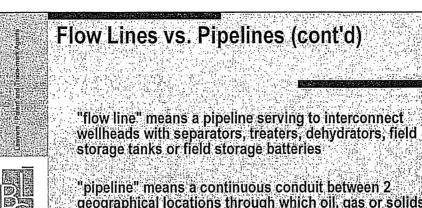
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- 57. (1) Unless this Act or the tribunal's enabling Act provides otherwise, an application for judicial review of a final decision of the tribunal must be commenced within 60-days of the date the decision is issued:
 - (2) Despite subsection (1) either before or after expiration of the time, the court may extend the time for making the application on terms the court considers proper, if it is satisfied that there are serious grounds for relief, there is a reasonable explanation for the delay and no substantial prejudice or hardship will result to a person affected by the delay.

Review/Variance & Appeal (cont'd) Supreme Court recently confirmed that the 60 day period begins to run from the date of the decision, not the date of any subsequent request for a review and variance. The alternative would be to create a never ending appeal process. Unlike Alberta appeal will not take the form of a new hearing.

Flow Lines vs. Pipelines What is the extent of MAB's jurisdiction over Pipelines?





GERVAIS

storage tanks or field storage batteries

"pipeline" means a continuous conduit between 2 geographical locations through which oil, gas or solids is transported under pressure, and includes:

- (a) a company pipeline
- (b) all gathering and flow lines used in oil and gas fields to transmit oil and gas.

Flow Lines vs. Pipelines (cont'd) Logical Question - What exactly is a Flow Line? ■ Flow Line = Right of Entry Order Pipeline = Expropriation under the Railway Act Issue addressed in Spectra v Vause MAB Order No. 420A December 11, 2007 Key word is "interconnects" Attempt to Challenge but appeal never heard GERVAIS Question remains unsettled Oil and Gas Activities Act attempts to clarify

